

On April 16, 2012, PSNH implemented on a service-rendered basis a new Default Energy Service Rate of 8.75 cents per kilowatt-hour as approved by the Commission in its Order No. 25,346 dated April 10, 2012 in Docket No. DE 11-250.

On July 1, 2012, PSNH implemented on a service-rendered basis new distribution charges reflecting an annual net increase of \$10.5 million as approved by the Commission in its Order No. 25,382 dated June 27, 2012 in Docket No. DE 12-110. Also on July 1, 2012, PSNH implemented on a service-rendered basis (i) new stranded cost recovery charges reflecting an increase to the overall average stranded cost recovery charge rate from 1.23 to 1.88 cents per kilowatt-hour as approved by the Commission in Order No. 25,381 dated June 27, 2012 in Docket No. DE 11-217; (ii) a new Default Energy Service rate of 7.11 cents per kilowatt-hour as approved by the Commission in Order No. 25,380 dated June 27, 2012 in Docket No. DE 11-215; and (iii) new transmission rates reflecting an increase in the overall average transmission rate from 1.189 to 1.359 cents per kilowatt-hour as approved by the Commission Order No. 25,383 dated June 27, 2012 in Docket No. DE 12-159.

On January 1, 2013, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 1.88 cents per kilowatt-hour to 0.737 cents per kilowatt-hour as approved by the Commission in its Order 25,447 dated December 28, 2012 in Docket No. DE 12-291; and a new Default Energy Service Rate of 9.54 cents per kilowatt-hour as approved by the Commission in its Order No. 25,448 dated December 28, 2012 in Docket No. DE 12-292.

On July 1, 2013, PSNH implemented on a service-rendered basis: (i) revised distribution charges reflecting an annual increase of \$12.6 million as approved by the Commission in its Order No. 25,534 dated June 27, 2013 in Docket No. DE 13-127; (ii) revised transmission rates reflecting an increase in the overall average transmission rate from 1.359 to 1.714 cents per kilowatt-hour as approved by the Commission in its Order No. 25,533 dated June 27, 2013 in Docket No. DE 13-167; (iii) revised stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 0.737 to 0.127 cents per kilowatt-hour as approved by the Commission in its Order No. 25,532 dated June 27, 2013 in Docket No. DE 12-291; (iv) a revised Default Energy Service rate of 8.62 cents per kilowatt-hour as approved by the Commission in Order No. 25,535 dated June 27, 2013 in Docket No. DE 12-292; and (v) a new Alternate Default Energy Service rate of 7.83 cents per kilowatt-hour as approved by the Commission in Order No. 25,488 dated April 8, 2013 in Docket No. DE 11-216 and by a Secretarial Letter dated June 25, 2013.

On January 1, 2014, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting an overall average stranded cost recovery charge of 0.350 cents per kilowatt-hour as approved by the Commission in Order No. 25,610 dated December 23, 2013 in Docket No. DE 13-274; a new Default Energy Service Rate of 9.23 cents per kilowatt-hour as approved by the Commission in Order No. 25,614 dated December 27, 2013 in Docket No. DE 13-275; and a new Alternate Default Energy Service Rate of 9.17 cents per kilowatt-hour as approved by the Commission in a Secretarial Letter dated December 27, 2013 in Docket No. DE 11-216.

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Paul E. Ramsey

Effective: January 1, 2014

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33. Rates for Purchases from Qualifying Facilities

Availability:

This short-term purchase arrangement shall be available to Qualifying Facilities (QFs) interconnected with the Company. Qualifying Facilities shall mean small power producers and cogenerators that meet the criteria specified by (i) FERC in 18 C.F.R. §§ 292.203 (a) and (b); or; (ii) the definition of "limited producer" or "limited electrical energy producer" in NHRSA 362-A:1-a and who meet the requirements of RSA 362-A:3, II.

Nothing shall prohibit the Company from separately contracting for generation purchases from QFs. Nothing herein shall be construed to affect, modify or amend terms and conditions of an existing Qualifying Facility's contract or rate order with respect to the sale of its energy or capacity.

Selling Options:

QFs may sell to the Company or wheel through the Company. All generation sold to the Company shall be resold at the ISO-NE market clearing price and subject to appropriate charges as if the power was wheeled through the Company and sold directly to ISO-NE.

Metering:

Generators selling to the Company shall install metering as specified by the Company to satisfy ISO-NE requirements as they may change from time to time. Projects shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

Net Metering:

Projects 1,000 kilowatts and under using renewable generation shall have the option of being served under the Net Energy Billing Service as specified by NH RSA 362-A:9 and the rules promulgated by the appropriate regulatory agency.

Rates:

Qualifying Facilities selling their output to the Company will be eligible to receive Short Term Avoided Cost Rates equal to the payments received by the Company for the sale of QF generation to the ISO-NE power exchange, adjusted for line losses, wheeling costs and administrative costs incurred by the Company for the transaction. Projects shall be charged a standard monthly service fee for billing service as approved by the appropriate regulatory agency.

Wheeling Charges:

The Company reserves the right to impose any appropriate wheeling charges (including distribution wheeling charges) for generation transmitted through the Company and sold to ISO-NE and others as may be approved by the appropriate regulatory agency.

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RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$12.44 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.058¢

Transmission Charge 1.863¢

Stranded Cost Recovery..... 0.373¢

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$28.88 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....12.970¢

Off-Peak Hours (all other hours)0.189¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....1.863¢

Off-Peak Hours (all other hours)1.215¢

Stranded Cost Recovery0.323¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Meter Charge.....\$7.72 per month
Energy Charges:
Distribution Charge.....0.118¢ per kilowatt-hour
Transmission Charge1.440¢ per kilowatt-hour
Stranded Cost Recovery.....0.232¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$14.59 per month	\$29.16 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.54	
Transmission Charge	\$4.81	
Stranded Cost Recovery.....	\$0.19	

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Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	6.846¢
Next 1,000 kilowatt-hours	1.696¢
All additional kilowatt-hours	0.600¢
Transmission Charge	
First 500 kilowatt-hours	1.734¢
Next 1,000 kilowatt-hours	0.653¢
All additional kilowatt-hours	0.350¢
Stranded Cost Recovery	0.301¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.38 per month

Energy Charges:

Distribution Charge.....	1.989¢ per kilowatt-hour
Transmission Charge	1.440¢ per kilowatt-hour
Stranded Cost Recovery.....	0.373¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$37.80 per month	\$54.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$11.91
Transmission Charge	\$3.17
Stranded Cost Recovery.....	\$0.08

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....	4.802¢
Off-Peak Hours (all other hours)	0.753¢

Stranded Cost Recovery.....	0.240¢
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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.118¢
10-Hour or 11-Hour Option	2.398¢
Transmission Charge	1.440¢
Stranded Cost Recovery	0.232¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$5.47
Excess Over 100 kilowatts.....	\$5.23
Transmission Charge	\$6.44
Stranded Cost Recovery.....	\$0.19

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.594¢
All additional kilowatt-hours	0.499¢
Stranded Cost Recovery.....	0.290¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.92 per month

Energy Charges:

Distribution Charge.....	3.357¢ per kilowatt-hour
Transmission Charge	1.734¢ per kilowatt-hour
Stranded Cost Recovery.....	0.461¢ per kilowatt-hour

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$594.30 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.65

Transmission Charge \$6.33

Stranded Cost Recovery..... \$0.19

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.498¢

Off-Peak Hours0.419¢

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Energy Charges (Continued...)

	<u>Per Kilowatt-Hour</u>
Stranded Cost Recovery:	
On-Peak Hours	0.312¢
Off-Peak Hours	0.246¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge\$0.95 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Stranded Cost Recovery.....\$0.03 per KW or KVA, whichever is applicable,
of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....\$4.39 per KW or KVA, whichever is applicable,
of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.274¢

Stranded Cost Recovery 0.356¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	1.274¢
Stranded Cost Recovery	0.356¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$8.26
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	8.26
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	10.15
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	11.16
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	11.16
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	11.52
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	21.86
Metal Halide:														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$8.57
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	11.33
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	12.09
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	12.75
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	12.95
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	13.32
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	23.73

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DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are either:

- (1) Not receiving Supplier Service or Self-Supply Service, except for those Customers who are required to take such service under Alternate Default Energy Service Rate ADE; or
- (2) Terminating Supplier Service due to default of the Supplier, if the price under this rate at the time of such termination is lower than the price under Alternate Default Energy Service Rate ADE.

In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	9.230¢

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CONTENT NO LONGER IN EFFECT

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Authorized by NHPUC Order No. 25,511 in Docket No. DE 12-358, dated May 15, 2013

CONTENT NO LONGER IN EFFECT

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Public Service Company of New Hampshire
Comparison of Rates Effective July 1, 2013 and January 1, 2014

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge All KWH	July 1, 2013	\$ 12.44					\$ 12.44		\$ 12.44
			\$ 0.04058	\$ 0.01863	\$ 0.00135	\$0.00330	\$ 0.00055	\$ 0.06441	\$0.08620	\$ 0.15061
R	Customer charge All KWH	January 1, 2014	\$ 12.44					\$ 12.44		\$ 12.44
			\$ 0.04058	\$ 0.01863	\$ 0.00373	\$0.00330	\$ 0.00055	\$ 0.06679	\$0.09230	\$ 0.15909
Uncontrolled Water Heating*	Meter charge All KWH	July 1, 2013	\$ 4.38					\$ 4.38		\$ 4.38
			\$ 0.01989	\$ 0.01440	\$ 0.00135	\$0.00330	\$ 0.00055	\$ 0.03949	\$0.08620	\$ 0.12569
Uncontrolled Water Heating*	Meter charge All KWH	January 1, 2014	\$ 4.38					\$ 4.38		\$ 4.38
			\$ 0.01989	\$ 0.01440	\$ 0.00373	\$0.00330	\$ 0.00055	\$ 0.04187	\$0.09230	\$ 0.13417
Controlled Water Heating*	Meter charge All KWH	July 1, 2013	\$ 7.72					\$ 7.72		\$ 7.72
			\$ 0.00118	\$ 0.01440	\$ 0.00084	\$0.00330	\$ 0.00055	\$ 0.02027	\$0.08620	\$ 0.10647
Controlled Water Heating*	Meter charge All KWH	January 1, 2014	\$ 7.72					\$ 7.72		\$ 7.72
			\$ 0.00118	\$ 0.01440	\$ 0.00232	\$0.00330	\$ 0.00055	\$ 0.02175	\$0.09230	\$ 0.11405
R-OTOD	Customer charge	July 1, 2013	\$ 28.88					\$ 28.88		\$ 28.88
	On-peak KWH		\$ 0.12970	\$ 0.01863	\$ 0.00117	\$0.00330	\$ 0.00055	\$ 0.15335	\$0.08620	\$ 0.23955
	Off-peak KWH		\$ 0.00189	\$ 0.01215	\$ 0.00117	\$0.00330	\$ 0.00055	\$ 0.01906	\$0.08620	\$ 0.10526
R-OTOD	Customer charge	January 1, 2014	\$ 28.88					\$ 28.88		\$ 28.88
	On-peak KWH		\$ 0.12970	\$ 0.01863	\$ 0.00323	\$0.00330	\$ 0.00055	\$ 0.15541	\$0.09230	\$ 0.24771
	Off-peak KWH		\$ 0.00189	\$ 0.01215	\$ 0.00323	\$0.00330	\$ 0.00055	\$ 0.02112	\$0.09230	\$ 0.11342

Public Service Company of New Hampshire
Comparison of Rates Effective July 1, 2013 and January 1, 2014

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G	Single phase customer charge	July 1, 2013	\$ 14.59					\$ 14.59		\$ 14.59
	Three phase customer charge		\$ 29.16					\$ 29.16		\$ 29.16
	Load charge (over 5 KW)		\$ 8.54	\$ 4.81	\$ 0.07			\$ 13.42		\$ 13.42
	First 500 KWH		\$ 0.06846	\$ 0.01734	\$ 0.00109	\$0.00330	\$ 0.00055	\$ 0.09074	\$0.08620	\$ 0.17694
	Next 1,000 KWH		\$ 0.01696	\$ 0.00653	\$ 0.00109	\$0.00330	\$ 0.00055	\$ 0.02843	\$0.08620	\$ 0.11463
	All additional KWH		\$ 0.00600	\$ 0.00350	\$ 0.00109	\$0.00330	\$ 0.00055	\$ 0.01444	\$0.08620	\$ 0.10064
G	Single phase customer charge	January 1, 2014	\$ 14.59					\$ 14.59		\$ 14.59
	Three phase customer charge		\$ 29.16					\$ 29.16		\$ 29.16
	Load charge (over 5 KW)		\$ 8.54	\$ 4.81	\$ 0.19			\$ 13.54		\$ 13.54
	First 500 KWH		\$ 0.06846	\$ 0.01734	\$ 0.00301	\$0.00330	\$ 0.00055	\$ 0.09266	\$0.09230	\$ 0.18496
	Next 1,000 KWH		\$ 0.01696	\$ 0.00653	\$ 0.00301	\$0.00330	\$ 0.00055	\$ 0.03035	\$0.09230	\$ 0.12265
	All additional KWH		\$ 0.00600	\$ 0.00350	\$ 0.00301	\$0.00330	\$ 0.00055	\$ 0.01636	\$0.09230	\$ 0.10866
Space Heating**	Meter charge	July 1, 2013	\$ 2.92					\$ 2.92		\$ 2.92
	All KWH		\$ 0.03357	\$ 0.01734	\$ 0.00167	\$0.00330	\$ 0.00055	\$ 0.05643	\$0.08620	\$ 0.14263
Space Heating**	Meter charge	January 1, 2014	\$ 2.92					\$ 2.92		\$ 2.92
	All KWH		\$ 0.03357	\$ 0.01734	\$ 0.00461	\$0.00330	\$ 0.00055	\$ 0.05937	\$0.09230	\$ 0.15167

Public Service Company of New Hampshire
Comparison of Rates Effective July 1, 2013 and January 1, 2014

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G-OTOD	Single phase customer charge	July 1, 2013	\$ 37.80					\$ 37.80		\$ 37.80
	Three phase customer charge		\$ 54.00					\$ 54.00		\$ 54.00
	Load charge		\$ 11.91	\$ 3.17	\$ 0.03			\$ 15.11		\$ 15.11
	On-peak KWH		\$ 0.04802		\$ 0.00087	\$ 0.00330	\$ 0.00055	\$ 0.05274	\$ 0.08620	\$ 0.13894
	Off-peak KWH		\$ 0.00753		\$ 0.00087	\$ 0.00330	\$ 0.00055	\$ 0.01225	\$ 0.08620	\$ 0.09845
G-OTOD	Single phase customer charge	January 1, 2014	\$ 37.80					\$ 37.80		\$ 37.80
	Three phase customer charge		\$ 54.00					\$ 54.00		\$ 54.00
	Load charge		\$ 11.91	\$ 3.17	\$ 0.08			\$ 15.16		\$ 15.16
	On-peak KWH		\$ 0.04802		\$ 0.00240	\$ 0.00330	\$ 0.00055	\$ 0.05427	\$ 0.09230	\$ 0.14657
	Off-peak KWH		\$ 0.00753		\$ 0.00240	\$ 0.00330	\$ 0.00055	\$ 0.01378	\$ 0.09230	\$ 0.10608
LCS***	Radio-controlled option	July 1, 2013	\$ 8.92					\$ 8.92		\$ 8.92
	8, 10 or 11-hour option		\$ 7.72					\$ 7.72		\$ 7.72
	Switch option		\$ 8.92					\$ 8.92		\$ 8.92
	Radio-controlled option	January 1, 2014	\$ 0.00118	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.02027	\$ 0.08620	\$ 0.10647
	8-hour option		\$ 0.00118	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.02027	\$ 0.08620	\$ 0.10647
	10 or 11-hour option		\$ 0.02398	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.04307	\$ 0.08620	\$ 0.12927
LCS***	Radio-controlled option	January 1, 2014	\$ 8.92					\$ 8.92		\$ 8.92
	8, 10 or 11-hour option		\$ 7.72					\$ 7.72		\$ 7.72
	Switch option		\$ 8.92					\$ 8.92		\$ 8.92
	Radio-controlled option	January 1, 2014	\$ 0.00118	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.02175	\$ 0.09230	\$ 0.11405
	8-hour option		\$ 0.00118	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.02175	\$ 0.09230	\$ 0.11405
	10 or 11-hour option		\$ 0.02398	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.04455	\$ 0.09230	\$ 0.13685

**Public Service Company of New Hampshire
Comparison of Rates Effective July 1, 2013 and January 1, 2014**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate	
GV	Customer charge	July 1, 2013	\$ 190.14					\$ 190.14		\$ 190.14	
	First 100 KW		\$ 5.47	\$ 6.44	\$ 0.07			\$ 11.98		\$ 11.98	
	All additional KW		\$ 5.23	\$ 6.44	\$ 0.07			\$ 11.74		\$ 11.74	
	First 200,000 KWH	January 1, 2014	\$ 0.00594		\$ 0.00105	\$0.00330	\$ 0.00055	\$ 0.01084	\$0.08620	\$ 0.09704	
	All additional KWH		\$ 0.00499		\$ 0.00105	\$0.00330	\$ 0.00055	\$ 0.00989	\$0.08620	\$ 0.09609	
	Customer charge		\$ 190.14					\$ 190.14		\$ 190.14	
GV	First 100 KW	January 1, 2014	\$ 5.47	\$ 6.44	\$ 0.19			\$ 12.10		\$ 12.10	
	All additional KW		\$ 5.23	\$ 6.44	\$ 0.19			\$ 11.86		\$ 11.86	
	First 200,000 KWH		\$ 0.00594		\$ 0.00290	\$0.00330	\$ 0.00055	\$ 0.01269	\$0.09230	\$ 0.10499	
	All additional KWH	\$ 0.00499		\$ 0.00290	\$0.00330	\$ 0.00055	\$ 0.01174	\$0.09230	\$ 0.10404		
	LG	Customer charge	July 1, 2013	\$ 594.30					\$ 594.30		\$ 594.30
		Demand charge		\$ 4.65	\$ 6.33	\$ 0.07			\$ 11.05		\$ 11.05
On-peak KWH		\$ 0.00498			\$ 0.00113	\$0.00330	\$ 0.00055	\$ 0.00996	\$0.08620	\$ 0.09616	
Off-peak KWH		\$ 0.00419		\$ 0.00089	\$0.00330	\$ 0.00055	\$ 0.00893	\$0.08620	\$ 0.09513		
LG		Customer charge	January 1, 2014	\$ 594.30					\$ 594.30		\$ 594.30
		Demand charge		\$ 4.65	\$ 6.33	\$ 0.19			\$ 11.17		\$ 11.17
	On-peak KWH	\$ 0.00498			\$ 0.00312	\$0.00330	\$ 0.00055	\$ 0.01195	\$0.09230	\$ 0.10425	
	Off-peak KWH	\$ 0.00419			\$ 0.00246	\$0.00330	\$ 0.00055	\$ 0.01050	\$0.09230	\$ 0.10280	

Public Service Company of New Hampshire
Comparison of Rates Effective July 1, 2013 and January 1, 2014

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
B Service at less than 115 KV	Administrative charge	July 1, 2013	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge		\$ 56.19				\$ 56.19		\$ 56.19	
	Demand charge		\$ 4.39	\$ 0.95	\$ 0.01		\$ 5.35		\$ 5.35	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at less than 115 KV	Administrative charge	January 1, 2014	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge		\$ 56.19				\$ 56.19		\$ 56.19	
	Demand charge		\$ 4.39	\$ 0.95	\$ 0.03		\$ 5.37		\$ 5.37	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	July 1, 2013	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge		\$ 56.19				\$ 56.19		\$ 56.19	
	Demand charge		Not applicable	\$ 0.95	\$ 0.01		\$ 0.96		\$ 0.96	
	All KWH		Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)						
B Service at 115 KV or higher	Administrative charge	January 1, 2014	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge		\$ 56.19				\$ 56.19		\$ 56.19	
	Demand charge		Not applicable	\$ 0.95	\$ 0.03		\$ 0.98		\$ 0.98	
	All KWH		Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)						

**Public Service Company of New Hampshire
Comparison of Rates Effective July 1, 2013 and January 1, 2014**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
Alternate Default Energy Rate ADE#	All KWH	July 1, 2013							\$0.07830	
Alternate Default Energy Rate ADE#	All KWH	January 1, 2014							\$0.09170	

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

#Available to customers on Rates GV, LG and B who return to PSNH Energy Service following at least 12 consecutive months on Supplier Service.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Comparison of Rates Effective July 1, 2013 and January 1, 2014
 Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2013</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2014</u> <u>Distribution</u> <u>Charge</u>
For new and existing installations				
High Pressure Sodium	4,000	50	\$ 15.52	\$ 15.52
	5,800	70	15.52	15.52
	9,500	100	20.62	20.62
	16,000	150	29.17	29.17
	30,000	250	29.89	29.89
	50,000	400	30.24	30.24
	130,000	1,000	48.52	48.52
Metal Halide	5,000	70	16.19	16.19
	8,000	100	22.14	22.14
	13,000	150	30.39	30.39
	13,500	175	31.03	31.03
	20,000	250	31.03	31.03
	36,000	400	31.32	31.32
	100,000	1,000	46.94	46.94
For existing installations only				
Incandescent	600	105	8.93	8.93
	1,000	105	9.98	9.98
	2,500	205	12.80	12.80
	6,000	448	21.98	21.98
Mercury	3,500	100	13.69	13.69
	7,000	175	16.46	16.46
	11,000	250	20.36	20.36
	15,000	400	23.29	23.29
	20,000	400	25.13	25.13
	56,000	1,000	39.95	39.95
Fluorescent	20,000	330	34.08	34.08
High Pressure Sodium in existing mercury luminaires				
	12,000	150	21.33	21.33
	34,200	360	27.30	27.30
			<u>July 1, 2013</u>	<u>January 1, 2014</u>
Transmission Charge			1.274 ¢/KWH	1.274 ¢/KWH
Stranded Cost Recovery Charge			0.129 ¢/KWH	0.356 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.620 ¢/KWH	9.230 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Comparison of Rates Effective July 1, 2013 and January 1, 2014
 Energy Efficient Outdoor Lighting Service Rate EOL

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2013</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2014</u> <u>Distribution</u> <u>Charge</u>
High Pressure Sodium	4,000	50	\$ 8.26	\$ 8.26
	5,800	70	8.26	8.26
	9,500	100	10.15	10.15
	16,000	150	11.16	11.16
	30,000	250	11.16	11.16
	50,000	400	11.52	11.52
	130,000	1,000	21.86	21.86
Metal Halide	5,000	70	8.57	8.57
	8,000	100	11.33	11.33
	13,000	150	12.09	12.09
	13,500	175	12.75	12.75
	20,000	250	12.95	12.95
	36,000	400	13.32	13.32
	100,000	1,000	23.73	23.73
			<u>July 1, 2013</u>	<u>January 1, 2014</u>
Transmission Charge			1.274 ¢/KWH	1.274 ¢/KWH
Stranded Cost Recovery Charge			0.129 ¢/KWH	0.356 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.620 ¢/KWH	9.230 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2014

Rate	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge	\$ 12.44					\$ 12.44		\$ 12.44
	All KWH	\$ 0.04058	\$ 0.01863	\$ 0.00373	\$ 0.00330	\$ 0.00055	\$ 0.06679	\$ 0.09230	\$ 0.15909
Uncontrolled Water Heating*	Meter charge	\$ 4.38					\$ 4.38		\$ 4.38
	All KWH	\$ 0.01989	\$ 0.01440	\$ 0.00373	\$ 0.00330	\$ 0.00055	\$ 0.04187	\$ 0.09230	\$ 0.13417
Controlled Water Heating*	Meter charge	\$ 7.72					\$ 7.72		\$ 7.72
	All KWH	\$ 0.00118	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.02175	\$ 0.09230	\$ 0.11405
R-OTOD	Customer charge	\$ 28.88					\$ 28.88		\$ 28.88
	On-peak KWH	\$ 0.12970	\$ 0.01863	\$ 0.00323	\$ 0.00330	\$ 0.00055	\$ 0.15541	\$ 0.09230	\$ 0.24771
	Off-peak KWH	\$ 0.00189	\$ 0.01215	\$ 0.00323	\$ 0.00330	\$ 0.00055	\$ 0.02112	\$ 0.09230	\$ 0.11342
G	Single phase customer charge	\$ 14.59					\$ 14.59		\$ 14.59
	Three phase customer charge	\$ 29.16					\$ 29.16		\$ 29.16
	Load charge (over 5 KW)	\$ 8.54	\$ 4.81	\$ 0.19			\$ 13.54		\$ 13.54
	First 500 KWH	\$ 0.06846	\$ 0.01734	\$ 0.00301	\$ 0.00330	\$ 0.00055	\$ 0.09266	\$ 0.09230	\$ 0.18496
	Next 1,000 KWH	\$ 0.01696	\$ 0.00653	\$ 0.00301	\$ 0.00330	\$ 0.00055	\$ 0.03035	\$ 0.09230	\$ 0.12265
All additional KWH	\$ 0.00600	\$ 0.00350	\$ 0.00301	\$ 0.00330	\$ 0.00055	\$ 0.01636	\$ 0.09230	\$ 0.10866	
Space Heating**	Meter charge	\$ 2.92					\$ 2.92		\$ 2.92
	All KWH	\$ 0.03357	\$ 0.01734	\$ 0.00461	\$ 0.00330	\$ 0.00055	\$ 0.05937	\$ 0.09230	\$ 0.15167
G-OTOD	Single phase customer charge	\$ 37.80					\$ 37.80		\$ 37.80
	Three phase customer charge	\$ 54.00					\$ 54.00		\$ 54.00
	Load charge	\$ 11.91	\$ 3.17	\$ 0.08			\$ 15.16		\$ 15.16
	On-peak KWH	\$ 0.04802		\$ 0.00240	\$ 0.00330	\$ 0.00055	\$ 0.05427	\$ 0.09230	\$ 0.14657
Off-peak KWH	\$ 0.00753		\$ 0.00240	\$ 0.00330	\$ 0.00055	\$ 0.01378	\$ 0.09230	\$ 0.10608	
LCS***	Radio-controlled option	\$ 8.92					\$ 8.92		\$ 8.92
	8, 10 or 11-hour option	\$ 7.72					\$ 7.72		\$ 7.72
	Switch option	\$ 8.92					\$ 8.92		\$ 8.92
	Radio-controlled option	\$ 0.00118	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.02175	\$ 0.09230	\$ 0.11405
	8-hour option	\$ 0.00118	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.02175	\$ 0.09230	\$ 0.11405
	10 or 11-hour option	\$ 0.02398	\$ 0.01440	\$ 0.00232	\$ 0.00330	\$ 0.00055	\$ 0.04455	\$ 0.09230	\$ 0.13685

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2014

Rate	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
GV	Customer charge	\$ 190.14					\$ 190.14		\$ 190.14
	First 100 KW	\$ 5.47	\$ 6.44	\$ 0.19			\$ 12.10		\$ 12.10
	All additional KW	\$ 5.23	\$ 6.44	\$ 0.19			\$ 11.86		\$ 11.86
	First 200,000 KWH	\$ 0.00594		\$ 0.00290	\$ 0.00330	\$ 0.00055	\$ 0.01269	\$ 0.09230	\$ 0.10499
	All additional KWH	\$ 0.00499		\$ 0.00290	\$ 0.00330	\$ 0.00055	\$ 0.01174	\$ 0.09230	\$ 0.10404
LG	Customer charge	\$ 594.30					\$ 594.30		\$ 594.30
	Demand charge	\$ 4.65	\$ 6.33	\$ 0.19			\$ 11.17		\$ 11.17
	On-peak KWH	\$ 0.00498		\$ 0.00312	\$ 0.00330	\$ 0.00055	\$ 0.01195	\$ 0.09230	\$ 0.10425
	Off-peak KWH	\$ 0.00419		\$ 0.00246	\$ 0.00330	\$ 0.00055	\$ 0.01050	\$ 0.09230	\$ 0.10280
B Service at less than 115 KV	Administrative charge	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge	\$ 56.19					\$ 56.19		\$ 56.19
	Demand charge	\$ 4.39	\$ 0.95	\$ 0.03			\$ 5.37		\$ 5.37
	All KWH	(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge	\$ 56.19					\$ 56.19		\$ 56.19
	Demand charge	Not applicable	\$ 0.95	\$ 0.03			\$ 0.98		\$ 0.98
	All KWH	Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)						
Renewable Energy Service Options	(per KWH in addition to the default energy service charge) 100% Renewable Service Option 50% Renewable Service Option 25% Renewable Service Option							Option terminated on 1/1/14	
Alternate Default Energy Rate ADE#	All KWH							\$ 0.09170	

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

#Available to customers on Rates GV, LG and B who return to PSNH Energy Service following at least 12 consecutive months on Supplier Service.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2014
Outdoor Lighting Service Rate OL, All-Night Service Option

	Lumens	Watts	Distribution Charge	Total Monthly Charge, Including Energy Service*												Total Annual Charge
				January	February	March	April	May	June	July	August	September	October	November	December	
For new and existing installations																
High Pressure Sodium	4,000	50	\$ 15.52	\$ 18.56	\$ 18.11	\$ 17.99	\$ 17.66	\$ 17.32	\$ 17.32	\$ 17.32	\$ 17.54	\$ 17.88	\$ 18.11	\$ 18.22	\$ 18.56	\$ 214.59
	5,800	70	15.52	20.02	19.34	19.12	18.78	18.22	18.11	18.22	18.56	19.01	19.46	19.68	20.02	228.54
	9,500	100	20.62	27.25	26.24	25.91	25.34	24.56	24.44	24.56	25.01	25.79	26.35	26.58	27.25	309.28
	16,000	150	29.17	39.07	37.49	37.04	36.14	35.13	34.90	35.13	35.80	36.82	37.72	38.05	39.07	442.36
	30,000	250	29.89	45.86	43.38	42.60	41.25	39.45	39.11	39.45	40.57	42.26	43.72	44.28	45.86	507.79
	50,000	400	30.24	54.64	50.82	49.69	47.56	44.86	44.41	44.86	46.43	49.13	51.38	52.28	54.64	590.70
	130,000	1,000	48.52	105.87	96.87	94.40	89.23	82.93	81.81	82.93	86.75	92.94	98.22	100.25	105.87	1,118.07
Metal Halide	5,000	70	16.19	20.80	20.13	19.90	19.45	19.00	18.89	19.00	19.34	19.79	20.24	20.35	20.80	237.69
	8,000	100	22.14	28.44	27.43	27.20	26.64	25.96	25.85	25.96	26.41	27.09	27.65	27.87	28.44	324.94
	13,000	150	30.39	40.29	38.71	38.37	37.47	36.35	36.12	36.35	37.02	38.04	39.05	39.39	40.29	457.45
	13,500	175	31.03	41.83	40.14	39.69	38.68	37.44	37.33	37.44	38.23	39.35	40.36	40.81	41.83	473.13
	20,000	250	31.03	46.10	43.74	43.06	41.71	40.03	39.80	40.03	41.04	42.72	44.07	44.64	46.10	513.04
	36,000	400	31.32	54.82	51.11	50.10	48.08	45.49	45.04	45.49	47.06	49.54	51.67	52.57	54.82	595.79
	100,000	1,000	46.94	103.39	94.51	92.14	86.97	80.79	79.78	80.79	84.61	90.68	95.86	97.99	103.39	1,090.90
For existing installations only																
Incandescent	600	105	8.93	14.44	13.54	13.32	12.87	12.19	12.08	12.19	12.64	13.20	13.65	13.88	14.44	158.44
	1,000	105	9.98	15.49	14.59	14.37	13.92	13.24	13.13	13.24	13.69	14.25	14.70	14.93	15.49	171.04
	2,500	205	12.80	23.48	21.80	21.35	20.45	19.21	18.98	19.21	20.00	21.12	22.13	22.47	23.48	253.68
	6,000	448	21.98	45.37	41.77	40.76	38.62	36.04	35.59	36.04	37.61	40.08	42.33	43.12	45.37	482.70
Mercury	3,500	100	13.69	19.76	18.86	18.64	18.08	17.40	17.29	17.40	17.74	18.41	18.98	19.20	19.76	221.52
	7,000	175	16.46	27.14	25.46	25.01	24.11	22.87	22.64	22.87	23.66	24.78	25.79	26.13	27.14	297.60
	11,000	250	20.36	35.65	33.18	32.62	31.16	29.47	29.24	29.47	30.59	32.17	33.63	34.19	35.65	387.02
	15,000	400	23.29	47.02	43.31	42.29	40.05	37.46	37.01	37.46	39.03	41.62	43.87	44.66	47.02	500.80
	20,000	400	25.13	48.86	45.15	44.13	41.89	39.30	38.85	39.30	40.87	43.46	45.71	46.50	48.86	522.88
	56,000	1,000	39.95	96.51	87.63	85.27	80.09	73.91	72.79	73.91	77.62	83.81	88.98	91.00	96.51	1,008.03
Fluorescent	20,000	330	34.08	51.28	48.59	47.91	46.34	44.43	44.09	44.43	45.55	47.46	49.04	49.71	51.28	570.11
High Pressure Sodium in existing mercury luminaires	12,000	150	21.33	30.78	29.31	28.86	27.96	26.95	26.84	26.95	27.63	28.64	29.54	29.88	30.78	344.12
	34,200	360	27.30	48.89	45.52	44.62	42.59	40.23	39.89	40.23	41.69	44.06	45.97	46.75	48.89	529.33

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274 ¢/KWH
Stranded Cost Recovery Charge	0.356 ¢/KWH
System Benefits Charge	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH
Energy Service Charge	9.230 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2014
Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

	Lumens	Watts	Distribution Charge	Total Monthly Charge, Including Energy Service*												Total Annual Charge
				January	February	March	April	May	June	July	August	September	October	November	December	
High Pressure Sodium	4,000	50	\$ 8.26	\$ 11.30	\$ 10.85	\$ 10.73	\$ 10.40	\$ 10.06	\$ 10.06	\$ 10.06	\$ 10.28	\$ 10.62	\$ 10.85	\$ 10.96	\$ 11.30	\$ 127.47
	5,800	70	8.26	12.76	12.08	11.86	11.52	10.96	10.85	10.96	11.30	11.75	12.20	12.42	12.76	141.42
	9,500	100	10.15	16.78	15.77	15.44	14.87	14.09	13.97	14.09	14.54	15.32	15.88	16.11	16.78	183.64
	16,000	150	11.16	21.06	19.48	19.03	18.13	17.12	16.89	17.12	17.79	18.81	19.71	20.04	21.06	226.24
	30,000	250	11.16	27.13	24.65	23.87	22.52	20.72	20.38	20.72	21.84	23.53	24.99	25.55	27.13	283.03
	50,000	400	11.52	35.92	32.10	30.97	28.84	26.14	25.69	26.14	27.71	30.41	32.66	33.56	35.92	366.06
	130,000	1,000	21.86	79.21	70.21	67.74	62.57	56.27	55.15	56.27	60.09	66.28	71.56	73.59	79.21	798.15
Metal Halide	5,000	70	8.57	13.18	12.51	12.28	11.83	11.38	11.27	11.38	11.72	12.17	12.62	12.73	13.18	146.25
	8,000	100	11.33	17.63	16.62	16.39	15.83	15.15	15.04	15.15	15.60	16.28	16.84	17.06	17.63	195.22
	13,000	150	12.09	21.99	20.41	20.07	19.17	18.05	17.82	18.05	18.72	19.74	20.75	21.09	21.99	237.85
	13,500	175	12.75	23.55	21.86	21.41	20.40	19.16	19.05	19.16	19.95	21.07	22.08	22.53	23.55	253.77
	20,000	250	12.95	28.02	25.66	24.98	23.63	21.95	21.72	21.95	22.96	24.64	25.99	26.56	28.02	296.08
	36,000	400	13.32	36.82	33.11	32.10	30.08	27.49	27.04	27.49	29.06	31.54	33.67	34.57	36.82	379.79
	100,000	1,000	23.73	80.18	71.30	68.93	63.76	57.58	56.57	57.58	61.40	67.47	72.65	74.78	80.18	812.38

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274	¢/KWH
Stranded Cost Recovery Charge	0.356	¢/KWH
System Benefits Charge	0.330	¢/KWH
Electricity Consumption Tax	0.055	¢/KWH
Energy Service Charge	9.230	¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2014
Outdoor Lighting Service Rate OL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>Distribution Charge</u>	<u>Total Monthly Charge, Including Energy Service*</u>												<u>Total Annual Charge</u>
				<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
High Pressure Sodium	4,000	50	\$ 15.52	\$ 17.09	\$ 16.76	\$ 16.53	\$ 16.64	\$ 16.31	\$ 16.19	\$ 16.19	\$ 16.31	\$ 16.53	\$ 16.76	\$ 16.98	\$ 17.09	\$ 199.38
	5,800	70	15.52	17.77	17.32	16.98	17.21	16.76	16.53	16.53	16.76	16.98	17.32	17.77	17.88	205.81
	9,500	100	20.62	23.99	23.21	22.87	22.98	22.42	22.08	22.19	22.42	22.76	23.32	23.77	24.11	276.12
	16,000	150	29.17	34.12	32.99	32.43	32.66	31.87	31.42	31.53	31.87	32.32	33.11	33.89	34.46	392.67
	30,000	250	29.89	37.87	36.19	35.18	35.62	34.16	33.49	33.60	34.16	35.06	36.30	37.65	38.44	427.72
	50,000	400	30.24	42.50	39.80	38.34	38.90	36.76	35.75	35.97	36.76	38.11	40.02	42.05	43.28	468.24
	130,000	1,000	48.52	77.19	71.01	67.64	68.87	63.81	61.45	61.90	63.81	67.07	71.46	76.18	79.11	829.50
Metal Halide	5,000	70	16.19	18.44	17.99	17.76	17.88	17.43	17.20	17.31	17.43	17.65	18.10	18.44	18.66	214.29
	8,000	100	22.14	25.29	24.61	24.28	24.39	23.83	23.60	23.60	23.83	24.16	24.73	25.18	25.51	293.01
	13,000	150	30.39	35.34	34.21	33.76	33.88	33.09	32.64	32.75	33.09	33.54	34.44	35.23	35.68	407.65
	13,500	175	31.03	36.43	35.30	34.63	34.85	33.84	33.50	33.50	33.95	34.52	35.30	36.32	36.76	418.90
	20,000	250	31.03	38.56	36.88	36.09	36.43	35.08	34.40	34.52	35.08	35.87	37.10	38.34	39.01	437.36
	36,000	400	31.32	43.01	40.54	39.19	39.64	37.62	36.61	36.83	37.62	38.97	40.77	42.68	43.80	477.28
	100,000	1,000	46.94	75.16	68.98	65.72	66.96	62.01	59.76	60.10	62.01	65.16	69.54	74.27	77.08	806.75

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Transmission Charge	1.274	¢/KWH
Stranded Cost Recovery Charge	0.356	¢/KWH
System Benefits Charge	0.330	¢/KWH
Electricity Consumption Tax	0.055	¢/KWH
Energy Service Charge	9.230	¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2014
Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

	Lumens	Watts	Distribution Charge	Total Monthly Charge, Including Energy Service*												Total Annual Charge
				January	February	March	April	May	June	July	August	September	October	November	December	
High Pressure Sodium	4,000	50	\$ 8.26	\$ 9.83	\$ 9.50	\$ 9.27	\$ 9.38	\$ 9.05	\$ 8.93	\$ 8.93	\$ 9.05	\$ 9.27	\$ 9.50	\$ 9.72	\$ 9.83	\$ 112.26
	5,800	70	8.26	10.51	10.06	9.72	9.95	9.50	9.27	9.27	9.50	9.72	10.06	10.51	10.62	118.69
	9,500	100	10.15	13.52	12.74	12.40	12.51	11.95	11.61	11.72	11.95	12.29	12.85	13.30	13.64	150.48
	16,000	150	11.16	16.11	14.98	14.42	14.65	13.86	13.41	13.52	13.86	14.31	15.10	15.88	16.45	176.55
	30,000	250	11.16	19.14	17.46	16.45	16.89	15.43	14.76	14.87	15.43	16.33	17.57	18.92	19.71	202.96
	50,000	400	11.52	23.78	21.08	19.62	20.18	18.04	17.03	17.25	18.04	19.39	21.30	23.33	24.56	243.60
	130,000	1,000	21.86	50.53	44.35	40.98	42.21	37.15	34.79	35.24	37.15	40.41	44.80	49.52	52.45	509.58
Metal Halide	5,000	70	8.57	10.82	10.37	10.14	10.26	9.81	9.58	9.69	9.81	10.03	10.48	10.82	11.04	122.85
	8,000	100	11.33	14.48	13.80	13.47	13.58	13.02	12.79	12.79	13.02	13.35	13.92	14.37	14.70	163.29
	13,000	150	12.09	17.04	15.91	15.46	15.58	14.79	14.34	14.45	14.79	15.24	16.14	16.93	17.38	188.05
	13,500	175	12.75	18.15	17.02	16.35	16.57	15.56	15.22	15.22	15.67	16.24	17.02	18.04	18.48	199.54
	20,000	250	12.95	20.48	18.80	18.01	18.35	17.00	16.32	16.44	17.00	17.79	19.02	20.26	20.93	220.40
	36,000	400	13.32	25.01	22.54	21.19	21.64	19.62	18.61	18.83	19.62	20.97	22.77	24.68	25.80	261.28
	100,000	1,000	23.73	51.95	45.77	42.51	43.75	38.80	36.55	36.89	38.80	41.95	46.33	51.06	53.87	528.23

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274	¢/KWH
Stranded Cost Recovery Charge	0.356	¢/KWH
System Benefits Charge	0.330	¢/KWH
Electricity Consumption Tax	0.055	¢/KWH
Energy Service Charge	9.230	¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8 EFFECTIVE	No. 8 EFFECTIVE		
	<u>7/01/13</u>	<u>1/01/14</u>	<u>\$</u>	<u>%</u>
100	\$27.50	\$28.35	0.85	3.09
200	\$42.56	\$44.26	1.70	3.99
250	\$50.09	\$52.21	2.12	4.23
300	\$57.62	\$60.17	2.55	4.43
400	\$72.68	\$76.08	3.40	4.68
500	\$87.75	\$91.99	4.24	4.83
600	\$102.81	\$107.89	5.08	4.94
700	\$117.87	\$123.80	5.93	5.03
750	\$125.40	\$131.76	6.36	5.07
1,000	\$163.05	\$171.53	8.48	5.20
1,500	\$238.36	\$251.08	12.72	5.34
2,000	\$313.66	\$330.62	16.96	5.41
2,500	\$388.97	\$410.17	21.20	5.45
3,000	\$464.27	\$489.71	25.44	5.48
5,000	\$765.49	\$807.89	42.40	5.54
7,500	\$1,142.02	\$1,205.62	63.60	5.57

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8 EFFECTIVE	No. 8 EFFECTIVE	\$	%
	<u>7/01/13</u>	<u>1/01/14</u>		
100	\$25.61	\$26.44	0.83	3.24
200	\$40.03	\$41.68	1.65	4.12
250	\$47.24	\$49.30	2.06	4.36
300	\$54.45	\$56.92	2.47	4.54
400	\$68.86	\$72.16	3.30	4.79
500	\$83.28	\$87.40	4.12	4.95
750	\$119.32	\$125.50	6.18	5.18
1,000	\$155.37	\$163.61	8.24	5.30
1,500	\$227.45	\$239.81	12.36	5.43
2,000	\$299.53	\$316.02	16.49	5.51
2,500	\$371.62	\$392.22	20.60	5.54
3,000	\$443.70	\$468.43	24.73	5.57
5,000	\$732.04	\$773.25	41.21	5.63
7,500	\$1,092.46	\$1,154.28	61.82	5.66

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			<u>No. 8</u>	<u>No. 8</u>		
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>	<u>\$</u>	<u>%</u>
			<u>7/01/13</u>	<u>1/01/14</u>		
100	25	75	\$42.76	\$43.58	0.82	1.92
200	50	150	\$56.65	\$58.28	1.63	2.88
250	63	187	\$63.66	\$65.70	2.04	3.20
300	75	225	\$70.53	\$72.98	2.45	3.47
400	100	300	\$84.41	\$87.68	3.27	3.87
500	125	375	\$98.30	\$102.38	4.08	4.15
750	188	562	\$133.07	\$139.19	6.12	4.60
1,000	250	750	\$167.71	\$175.87	8.16	4.87
1,500	375	1,125	\$237.13	\$249.37	12.24	5.16
2,000	500	1,500	\$306.55	\$322.87	16.32	5.32
2,500	625	1,875	\$375.96	\$396.36	20.40	5.43
3,000	750	2,250	\$445.38	\$469.86	24.48	5.50
5,000	1,250	3,750	\$723.04	\$763.84	40.80	5.64
7,500	1,875	5,625	\$1,070.12	\$1,131.32	61.20	5.72

(1) Assumes 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 SINGLE PHASE
 TYPICAL BILL COMPARISONS

		<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>MONTHLY DEMAND</u> (KW)	<u>MONTHLY USE</u> (KWH)	No. 8 EFFECTIVE <u>7/01/13</u>	No. 8 EFFECTIVE <u>1/01/14</u>	\$	%
3	375	\$80.94	\$83.95	3.01	3.72
3	1,000	\$160.38	\$168.40	8.02	5.00
6	750	\$145.14	\$151.27	6.13	4.22
6	1,500	\$231.11	\$243.26	12.15	5.26
12	1,500	\$311.63	\$324.50	12.87	4.13
30	6,000	\$1,006.07	\$1,057.19	51.12	5.08
40	10,000	\$1,542.83	\$1,627.23	84.40	5.47

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8	No. 8	\$	%
		<u>EFFECTIVE</u> <u>7/01/13</u>	<u>EFFECTIVE</u> <u>1/01/14</u>		
3	375	\$95.51	\$98.52	3.01	3.15
3	1,000	\$174.95	\$182.97	8.02	4.58
6	750	\$159.71	\$165.84	6.13	3.84
6	1,500	\$245.68	\$257.83	12.15	4.95
12	1,500	\$326.20	\$339.07	12.87	3.95
30	6,000	\$1,020.64	\$1,071.76	51.12	5.01
40	10,000	\$1,557.40	\$1,641.80	84.40	5.42

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

<u>DEMAND</u> (KW)	<u>MONTHLY</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
	(KWH)	(KWH)	(KWH)	<u>EFFECTIVE</u> <u>7/01/13</u>	<u>EFFECTIVE</u> <u>1/01/14</u>		
12	1,500	600	900	\$407.29	\$419.33	12.04	2.96
12	1,500	900	600	\$419.44	\$431.48	12.04	2.87
12	3,000	1,200	1,800	\$579.26	\$602.75	23.49	4.06
12	3,000	1,800	1,200	\$603.55	\$627.04	23.49	3.89
30	4,500	1,800	2,700	\$1,023.21	\$1,059.04	35.83	3.50
30	4,500	2,700	1,800	\$1,059.65	\$1,095.48	35.83	3.38
30	9,000	3,600	5,400	\$1,539.11	\$1,609.28	70.17	4.56
30	9,000	5,400	3,600	\$1,612.00	\$1,682.17	70.17	4.35
50	7,500	3,000	4,500	\$1,669.35	\$1,729.07	59.72	3.58
50	7,500	4,500	3,000	\$1,730.08	\$1,789.81	59.73	3.45
50	15,000	6,000	9,000	\$2,529.19	\$2,646.14	116.95	4.62
50	15,000	9,000	6,000	\$2,650.66	\$2,767.61	116.95	4.41
75	11,250	4,500	6,750	\$2,477.02	\$2,566.61	89.59	3.62
75	11,250	6,750	4,500	\$2,568.12	\$2,657.71	89.59	3.49
75	22,500	9,000	13,500	\$3,766.79	\$3,942.21	175.42	4.66
75	22,500	13,500	9,000	\$3,948.99	\$4,124.42	175.43	4.44

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 UNCONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/DECREASE	
	No. 8	No. 8	\$	%
	EFFECTIVE <u>7/01/13</u>	EFFECTIVE <u>1/01/14</u>		
100	\$16.95	\$17.80	0.85	5.01
200	\$29.52	\$31.21	1.69	5.72
300	\$42.09	\$44.63	2.54	6.03
400	\$54.66	\$58.05	3.39	6.20
500	\$67.23	\$71.47	4.24	6.31
600	\$79.79	\$84.88	5.09	6.38
700	\$92.36	\$98.30	5.94	6.43
800	\$104.93	\$111.72	6.79	6.47

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 CONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	No. 8	No. 8	\$	%
	EFFECTIVE <u>7/01/13</u>	EFFECTIVE <u>1/01/14</u>		
100	\$18.37	\$19.13	0.76	4.14
200	\$29.01	\$30.53	1.52	5.24
300	\$39.66	\$41.94	2.28	5.75
400	\$50.31	\$53.34	3.03	6.02
500	\$60.96	\$64.75	3.79	6.22
600	\$71.60	\$76.15	4.55	6.35
700	\$82.25	\$87.56	5.31	6.46
800	\$92.90	\$98.96	6.06	6.52

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option)
 TYPICAL BILL COMPARISONS

Monthly <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>		
	<u>7/01/13</u>	<u>1/01/14</u>		
100	\$19.57	\$20.33	0.76	3.88
200	\$30.21	\$31.73	1.52	5.03
300	\$40.86	\$43.14	2.28	5.58
400	\$51.51	\$54.54	3.03	5.88
500	\$62.16	\$65.95	3.79	6.10
600	\$72.80	\$77.35	4.55	6.25
700	\$83.45	\$88.76	5.31	6.36
800	\$94.10	\$100.16	6.06	6.44
900	\$104.74	\$111.57	6.83	6.52
1,000	\$115.39	\$122.97	7.58	6.57

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 PRIMARY GENERAL SERVICE RATE GV
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE	No. 8 EFFECTIVE	\$	%
		<u>7/01/13</u>	<u>1/01/14</u>		
75	15,000	\$2,544.24	\$2,672.49	128.25	5.04
75	30,000	\$3,999.84	\$4,247.34	247.50	6.19
150	30,000	\$4,886.34	\$5,142.84	256.50	5.25
150	60,000	\$7,797.54	\$8,292.54	495.00	6.35
300	60,000	\$9,558.54	\$10,071.54	513.00	5.37
300	120,000	\$15,380.94	\$16,370.94	990.00	6.44
500	100,000	\$15,788.14	\$16,643.14	855.00	5.42
500	200,000	\$25,492.14	\$27,142.14	1,650.00	6.47
1,000	200,000	\$31,362.14	\$33,072.14	1,710.00	5.45
1,000	400,000	\$50,580.14	\$53,880.14	3,300.00	6.52

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LARGE GENERAL SERVICE RATE LG

3,000 KVA

<u>Monthly</u> (KWH)	ON-PEAK <u>USE</u> (KWH)	OFF-PEAK <u>USE (1)</u> (KWH)	MONTHLY HOURS' <u>USE</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
				No. 8 EFFECTIVE <u>7/01/13</u>	No. 8 EFFECTIVE <u>1/01/14</u>	<u>\$</u>	<u>%</u>
300,000	120,000	180,000	100	\$62,406.90	\$65,118.30	2,711.40	4.34
600,000	240,000	360,000	200	\$91,069.50	\$96,132.30	5,062.80	5.56
900,000	360,000	540,000	300	\$119,732.10	\$127,146.30	7,414.20	6.19
1,200,000	480,000	720,000	400	\$148,394.70	\$158,160.30	9,765.60	6.58
1,500,000	600,000	900,000	500	\$177,057.30	\$189,174.30	12,117.00	6.84
1,800,000	720,000	1,080,000	600	\$205,719.90	\$220,188.30	14,468.40	7.03
2,100,000	840,000	1,260,000	700	\$234,382.50	\$251,202.30	16,819.80	7.18

Notes:

(1) Assumes 60% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>RESIDENTIAL</u>	<u>RESIDENTIAL</u>	<u>\$</u>	<u>%</u>
			<u>RATE R</u>	<u>RATE R-OTOD</u>		
100	25	75	\$28.35	\$43.58	15.23	53.72
200	50	150	\$44.26	\$58.28	14.02	31.68
250	63	187	\$52.21	\$65.70	13.49	25.84
300	75	225	\$60.17	\$72.98	12.81	21.29
400	100	300	\$76.08	\$87.68	11.60	15.25
500	125	375	\$91.99	\$102.38	10.39	11.29
750	188	562	\$131.76	\$139.19	7.43	5.64
1,000	250	750	\$171.53	\$175.87	4.34	2.53
1,500	375	1,125	\$251.08	\$249.37	(1.71)	(0.68)
2,000	500	1,500	\$330.62	\$322.87	(7.75)	(2.34)
2,500	625	1,875	\$410.17	\$396.36	(13.81)	(3.37)
3,000	750	2,250	\$489.71	\$469.86	(19.85)	(4.05)
5,000	1,250	3,750	\$807.89	\$763.84	(44.05)	(5.45)
7,500	1,875	5,625	\$1,205.62	\$1,131.32	(74.30)	(6.16)

Notes:

(1) Assumes 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G AND
GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

DEMAND (KW)	MONTHLY			BILL UNDER TARIFF NHPUC No. 8 EFFECTIVE 1/01/14		INCREASE/(DECREASE)	
	TOTAL (KWH)	ON-PEAK (KWH)	OFF-PEAK (KWH)	GENERAL RATE G	GENERAL RATE G-OTOD	\$	%
12	1,500	600	900	\$339.07	\$4 19.33	80.26	23.67
12	1,500	900	600	\$339.07	\$4 31.48	92.41	27.25
12	3,000	1,200	1,800	\$502.06	\$6 02.75	100.69	20.06
12	3,000	1,800	1,200	\$502.06	\$6 27.04	124.98	24.89
30	4,500	1,800	2,700	\$908.77	\$1,059.04	150.27	16.54
30	4,500	2,700	1,800	\$908.77	\$1,095.48	186.71	20.55
30	9,000	3,600	5,400	\$1,397.74	\$1,609.28	211.54	15.13
30	9,000	5,400	3,600	\$1,397.74	\$1,682.17	284.43	20.35
50	7,500	3,000	4,500	\$1,505.55	\$1,729.07	223.52	14.85
50	7,500	4,500	3,000	\$1,505.55	\$1,789.81	284.26	18.88
50	15,000	6,000	9,000	\$2,320.50	\$2,646.14	325.64	14.03
50	15,000	9,000	6,000	\$2,320.50	\$2,767.61	447.11	19.27
75	11,250	4,500	6,750	\$2,251.53	\$2,566.61	315.08	13.99
75	11,250	6,750	4,500	\$2,251.53	\$2,657.71	406.18	18.04
75	22,500	9,000	13,500	\$3,473.95	\$3,942.21	468.26	13.48
75	22,500	13,500	9,000	\$3,473.95	\$4,124.42	650.47	18.72